### ADDRESS: 6337 WOODBINE AVE

Proposal: Install solar panels Review Requested: Final Approval Owner: David Mustapha Applicant: Ariana Kenyon, Velocity Energy and Home Solutions History: 1918; Walter F. Price; Modern deck at rear. Individual Designation: None District Designation: Overbrook Farms Historic District, Contributing, 11/8/2019 Staff Contact: Heather Hendrickson, heather.hendrickson@phila.gov

**OVERVIEW:** This application proposes installing solar panels on the roof of 6337 Woodbine Avenue, a contributing property to the Overbrook Farms Historic District. This property has a gable-front main roof with four intersecting gable dormers – two on each side – which makes the roof of this property a very visible feature in long views from Woodbine Avenue. The proposed solar panel layout would follow the entire ridge of the roof on the western side and there would be panels on the front slope and rear slope of the eastern side of the main roof.

### SCOPE OF WORK:

• Install solar panels on front-gabled roof

### **STANDARDS FOR REVIEW:**

The Secretary of the Interior's Standards for the Treatment of Historic Properties and Guidelines include:

- Standard 9: New additions, exterior alterations, or related new construction shall not destroy historic materials that characterize the property. The new work shall be differentiated from the old and shall be compatible with the massing, size, scale, and architectural features to protect the historic integrity of the property and its environment.
  - The roof profile is a character defining feature of this historic property. The addition of solar panels would alter the appearance of this defining feature.

**STAFF RECOMMENDATION:** The staff recommends denial as proposed, but notes that it would recommend approval of an application that proposes solar panels for less conspicuous areas of the roof, pursuant to Standard 9.

View from west, looking east on Woodbine Avenue.



View from east, looking west on Woodbine Avenue.



#### **Velocity Energy and Home Solutions**

1547 Delsea Dr Deptford NJ 08096 856-442-9858 ext 408 permits@velocityenergy.us

October 23rd 2024

### **David Mustapha**

6337 Woodbine Ave Philadelphia PA 19151

To whom it may concern,

I am writing to explain the importance of the placement of solar panels on the roof, specifically why they have to be on the front of the house.

The panels on the front of the roof are integral to the homeowner getting the proper offset, which is 92%. As shown in the shade report attached, the front part of the house gets the most sun. This means without the panels there the homeowner would not benefit from solar as their production would significantly decrease.

If there are any further questions please feel free to contact me.

Sincerely,

Ariana Kenyon



7/26/2024

9.78KW SOLAR SYSTEM FOR: David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151

To Whom It May Concern: (23) - Photo TRINA 245 NEO9RC.05 Solar Panels EcoFasten Mounting System for Solar Panels

Code: Pennsylvania Uniform Construction Code (UCC)

In reviewing the above solar array with respect to the referenced codes, the Photo TRINA 245 NEO9RC.05 solar panels with the EcoFasten Mounting meets the requirements of the 2021 International Building Code, Section 1609, "Wind Loads", and the requirements of the 2021 International Residential Code, Section R301.2.1, "Wind Design Criteria", for the array size and wind speed provided by the installer.

The EcoFasten Mounting submittal states that the uplift strength for their mounting system when installed as directed is at least 50 pounds per square foot. Both above referenced codes refer to ASCE 7-05/7-10, "Minimum Design Loads for Buildings and Other Structures", to determine wind loads. Analysis pursuant to ASCE 7-10, Chapter 28, "Wind Loads on Buildings", for roof angles 0° to 30°, for a given wind speed of 130 mph the worst-case uplift value is substantially less than 50 pounds per square foot. Therefore, the Photo TRINA 245 NEO9RC.05 solar panels with the EcoFasten Mounting meets the IBC and IRC requirements.

The residence's roof was inspected for condition and distance between roof rafters. The roof was found to be in acceptable condition.

The distance between the 2" x 6" framed roof joists within the residence was found to be 16 inches center-to-center. The manufacturer's recommendation is that the center-to-center distance between the mounting points for the solar panels for the EcoFasten Mounting must be less than or equal to 72" inches. Therefore, the above referenced array meets the minimum requirements for the EcoFasten Mounting System.

The system is to be installed pursuant to manufacture recommendations with 4" length x 5/16" Diameter SS lag bolts @ 48" o.c. max. pursuant to the attached detail using the EcoFasten base.

This added dead load and wind load certification applies specifically to the above referenced solar array design. Additionally, it has been determined that the added 2.6 pound per square foot weight load on the roof from the solar array will not exceed the PA standard roof loadings, including a maximum of 30 PSF live load from snow, and it has been therefore determined that the existing roof system can support the new solar array.

Should you have any questions please contact our office.



Thomas W. Gillis, AIA, NCARB, LEED AP. Pa. Lic. # 405707

23 Panels 9.78KWDC & 6.67KWAC Photovoltaic Roof Mount System For:

David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151



BUILDING CODES 2018 INTERNATIONAL RESIDENTIAL CODE - PA EDITION 2017 NATIONAL ELECTRIC CODE NFPA 70 FIRE CODE

### SYSTEM DATA:

23-TRINA-425-NE09RC.05 DC INPUT RATED POWER - DC SYSTEM RATING (RATED POWER PER MODULE) x (# OF MODULES) = DC SYSTEM SIZE  $(425 \text{ W}) \times (23) = 9.78 \text{ W}$ 23 - ENPHASE IQ8+-72-2-US OVERCURRENT PROTECTION CALCULATION

(MAX OUTPUT CURRENT PER INVERTER x # OF INVERTERS) x 1.25 = (OVERCURRENT PROTECTION MINIMUM SIZE) A  $(1.21A \times 23) \times (1.25) = 34.78A$ 

-PER NEC 690.8

-EXISTING HOUSE VOLTAGE IS 240V

RACKING - ECOFASTEN SOLAR

BUS BAR RATING INTERCONNECTION METHOD OCPD MEASURES ROOF STRUCTURE STRUCTURAL UPGRADES NONE ROOF DETAIL STRINGING 1 STRING OF 13 1 STRING OF 10

## ROOF LOADS:

25 PSF GROUND SNOW FROM ASCE 7-16 112 MPH CAT2 WIND LOAD FROM ASCE 7-16 4.0 PSF MAX SOLAR ARRAY AS NOTED IN THE STRUCTURAL PAGE

TILT & AZIMUTH MP1: 13 PANELS ON -TILT 37 DEGREES, AZIMUTH 240 DEGREES MP2: 6 PANELS ON -TILT 37 DEGREES, AZIMUTH 60 DEGREES MP3: 2 PANELS ON -TILT 20 DEGREES, AZIMUTH 61 DEGREES MP4: 2 PANELS ON -TILT 20 DEGREES, AZIMUTH 240 DEGREES





### **GENERAL NOTES:**

- PV SYSTEM IS TO BE MOUNTED ON EXISTING ROOF STRUCTURE.
- CONTRACTOR SHALL OBTAIN ALL BUILDING AND ELECTRICAL PERMITS ONCE 2. THE PLANS ARE APPROVED FOR CONSTRUCTION. CONTRACTOR SHALL PRESENT PROOF OF INSURANCE, PROOF OF CONTRACTING LICENSE, AND WILL SUBMIT A CHECK IN EXCHANGE FOR THE NECESSARY PERMITS, ALL FEE SHALL BE REIMBURSED AS PER CONTRACT.
- THIS PV SYSTEM INSTALLATION IS SUBJECT TO INSPECTION BY THE BUILDING 3. OFFICIALS, CONTRACTOR AND OWNERS, OWNER'S REPRESENTATIVES AND MULTIPLE OTHER STAKEHOLDERS.
- THE PROJECT SHALL CONFORM TO ALL STATE GOVERNERING CODES. DRAWINGS - THE DRAWINGS ARE INTENDED TO SHOW THE GENERAL 5.
- ARRANGEMENT AND THE EXTENT OF THE WORK TO BE DONE, HOWEVER, THE EXACT LOCATION AND ARRANGMENT OF ALL COMPONENTS SHALL BE

DETERMINED AS WORK PROGRESSES. DUE TO THE SMALL SCALE USED FOR THE DRAWINGS, ALL REQUIRED OFFSETS, MODIFICATIONS, ETC. AS MAY BE REQUIRED TO CLEAR STRUCTURAL WORK. WORK OF OTHER CONTRACTORS, OR OTHER OBSTRUCTIONS, MAY NOT BE SHOWN. THE CONTRACTOR HOWEVER, SHALL PROVIDE ALL NECESSARY OFFSETS, MODIFICATIONS, ETC. AS REQUIRED TO COMPLETE INSTALLATION AT NO ADDITIONAL COST. THE CONTRACTOR SHALL BE RESPONSIBLE TO INSTALL ALL ITEMS, ACCESSORIES, AUXILLARY SYSTEMS, ETC. CALLED FOR IN THESE DOCUMENTS WHETER OR NOT SHOWN AS DETAILS ON THE DRAWINGS. ALL ITEMS NOT SPECIFICALLY MENTIONED IN THE DOCUMENTS OR NOTED ON THE DRAWINGS, BUT WHICH ARE NECESSARY TO MAKE A COMPLETE WORKING INSTALLATION, SHALL BE INCLUDED

BY SCALING ANY DRAWINGS. EXACT DIMENSIONS WHERE NEEDED, SHALL BE OBTAINED FROM ACTUAL FIGURES ON THE ARCHITECTURAL DRAWINGS AND SHALL BE SUPPLEMENTED BY VERIFICATION OF MEASUREMENTS AT THE SITE THE CONTRACTOR SHALL VERIFY ALL DIMENSIONS, ELEVATIONS AND FIELD CONDITIONS BEFORE STARTING WORK AND SHALL NOTIFY THE ARCHITECT/ENGINEER OR OWNER'S REPRESENTATIVE OF ANY DISCREPANCIES. IF NO DISCREPANCIES ARE BROUGHT TO THEIR ATTENTIONS, THE CONTRACTOR ASSUMES FULL RESPONSIBILITY.

DIMENSIONS - NO WORK SHALL BE EXECUTED FROM DIMENSIONS OBTAINED 6.

## 9.78KW SOLAR SYSTEM FOR:

| PAGE TITLE: | SCALE:    | AS LISTED  |
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| COVER PAGE  | DESIGNER: | ZJ         |
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**David Mustapha** 6337 Woodbine Ave Philadelphia, PA 19151

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| T1: COVER SHEET         |
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| E3: SPEC SHEETS         |
| E4: SPEC SHEETS         |
| E5: ELECTRICAL LABELING |
|                         |









Pa. License No.405707







| THE ROOF FRAMING WAS FOUND TO BE CONSTRUCTED OF THE FOLLOWING:<br>2x6 TRUSS @ 16" ON CENTER WITH 1/2" PLYWOOD SHEATHING AND ASPHALT SHINGLE<br>THE ADDITIONAL SOLAR PANEL LOAD TO THE BUILDING'S ROOF HAS BEEN CALCULATED |
|---|
| THE NEW SUPERIMPOSED LOAD IS UNDER THE RECOMMENDED MAXIMUM VALUE OF 4 L<br>CAPABLE OF SUPPORTING THE ADDITIONAL LOAD. LOAD TABULATION WAS EVALUATED   |
| 23 MOUNTING POINTS WITH A POINT LOAD OF 21 LBS. PER LAG PIN   |
| PANEL COUNT X WEIGHT PER PANEL = TOTAL WEIGHT<br>23 X 47 = 1081   |
| PANEL COUNT X AREA PER PANEL = TOTAL AREA<br>23 X $21.50 = 494.5$   |
| TOTAL WEIGHT / TOTAL AREA = LBS. PER SQ. FOOT<br>1081 / 494.5 = 2.18  |
| 25 PSF<br>112 MPH CAT2  |
| MOUNTING BRACKET SPACING MAY VARY FROM 20" - 48" O.C. CONTRACTOR TO VERI  |

SPECIFICATIONS AND INSTALLATION REQUIREMENTS. FOOT SPACING SHALL BE MAX. 4'-O" O.C.

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## 9.78KW SOLAR SYSTEM FOR:

David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151

Reviewed and Approved Thomas W. Gillis, R.A. Pa. License No.405707

ED BELOW. BS. PER SQ. FOOT, THUS MAKING THE ROOF AS FOLLOWS:

IFY PANEL MANUFACTURER'S





| MODULES                 | STRINGING                        | INVERTER  | JUNCTION BOX   | AC COMBINER BOX   | PV AC DISCONNECT   | INTERCONNECTION  | EXISTING ELECTRICAL<br>EQUIPMENT                   |
|-------------------------|----------------------------------|---|--|---|--|--|--|
| TRINA-425-NE09RC.05     | 1 STRING OF 13<br>1 STRING OF 10 | ENPHASE IQ8+-72-2-US<br>(240V)                        | JUNCTION BOX   | ENPHASE AC COMBINER WITH<br>X-IQ-AM1-240-5 METERED<br>WITH INTEGRATED RGM | 60A RATED<br>40 AMPS FUSED<br>120v / 240v                                | LINE SIDE TAP  | UTILITY METER<br>MAIN SERVICE PANEL<br>120v / 240v |
| #10 PV WRE<br>#6 GROUND |                                  | ENPHASE Q TRUNK CABLE<br>#10 AWG THWN-2<br>1" CONDUIT | Length 10' ±<br>X) #10 AWG THWN-2<br>1) #6 AWG THWN GND.<br>1" CONDUIT | Length 3' ±<br>3) #6 AWG THWN-2<br>1) #6 AWG THWN GND.<br>1" CONDUIT      | Length Max. 10'<br>3) #6 AWG THWN-2<br>1) #6 AWG THWN GND.<br>1" CONDUIT | (2) IDEAL BTC 4/0-10<br>IDEAL CONNECTOR<br>MAIN: 4/0 - 6 AWG<br>600v | main breaker<br>200A                               |

\* CONDUCTORS SHALL BE OUTGOING FROM EQUIPMENT LISTED DIRECTLY ABOVE.



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| DIAGRAM     | DATE:      | 07-26-2024 | STORW SOLAR STSTEWFOR. |                           |
|             | REVISIONS: |            |                        |                           |
| PAGE NO.    |            |            | David Mustapha         |                           |
| <b>—</b> 4  |            |            | 6337 Woodbine Ave      |                           |
| E-1         |            |            | Philadelphia, PA 19151 | eviewed and               |
|             |            |            | T<br>Pa                | homas W. C<br>a License N |

## **ELECTRICAL NOTES**



PRODUCT: TSM-NE09RC.05

PRODUCT RANGE: 400-430W

21.5%

MAXIMUM EFFICIENCY

# Vertex S<sup>+</sup> BACKSHEET MONOGRYSTAL UNE MODULE

n Circuit Vohage-Voc IV)

iborn Cimula Cumana, Isc (84)

odule Efficiency , m (%)

STC Instance3003Win2, Car Tanger

Electrical characteristics v

Total Equivalent power- Pws:

Naximum Power Voltage-Vee

inen Circuit Voltage, Voc. (M ShoreCircuit Current-Isc (A.)

irradian retratio (rear/front)

ELECTRICAL DATA (NOCT) aximum Power-Peex (Wip)

iden Circuit Voltage-Voc IV

Shore Circuit Current-Isc (A)





|           | 400        | 405      | 410           | 415         | 420       | 425     | 430   |           | Topcon Bifactal                      |   |                    |
|-----------|------------|----------|---------------|-------------|-----------|---------|-------|-----------|--------------------------------------|---|--------------------|
|           |            |          |               | 0 - +5      | 5         |         |       | 3         | 144cells                             |   |                    |
| 00        | 41.3       | 41.7     | 42.1          | 42.5        | 42.8      | 432     | 43.6  | 3         | 1762×1134×30n                        | nm (60.37×44.65×1.18 inches)                              |                    |
| 9-1<br>90 | 0.00       | 071      | 072           | 0.77        | 0.90      | 0.04    | 0.97  | 9         | 21.3kg (47.0 lb)                     |   |                    |
| ~         | 2.00       |          |               | 8.17        |           | 2.04    | 8.0.  | 3         | 3.2mm(0.12inch                       | 25), High Transmission, Tempered C                        | lare.              |
|           | 49.2       | 49.5     | 50.1          | 50.5        | 50.9      | 51.4    | 51.8  |           | POE/EVA                              |   |                    |
|           | 10.30      | 10.33    | 10.37         | 10.40       | 10.43     | 10.47   | 1050  | 1         | Black Grid Transpo                   | arent Backsheert  |                    |
|           | 20.0       | 20.3     | 20.5          | 20.8        | 21.0      | 21.3    | 21.5  | 3         | 30 mm (1.18 inche                    | s) Anodized Aluminium Alloy, I                            | Black              |
| UN-ZSN    | , AirMauAP | LS. Heat | ning constant | Ra <b>X</b> |           |         |       | I         | IP68rated                            |   |                    |
| lthd      | fferent    | powerbl  | in (rafere    | ance to 1   | 096 Irrad | lancera | tio)  | I         | Photovoltaic Tech<br>Landscape:N 110 | nology Cable 4.0mm² (0.006)r<br>0mm/ P1100 mm(43.31/43.31 | iches")<br>Inches) |
| Wp)       | 426        | 431      | 437           | 442         | 447       | 453     | 458   | 1         | WCI IMD2                             |   | _                  |
| M         | 41.3       | 41.7     | 42.1          | 42.5        | 428       | 432     | 43.6  |           | Tree Les Band                        |   |                    |
| A)        | 10.31      | 10.34    | 10.36         | 10.41       | 10.44     | 10.48   | 10.51 |           | Type tor Types                       |   |                    |
|           | 49.2       | 49.5     | 50.1          | 50.5        | 50.9      | 51,4    | 51.8  |           |                                      |   |                    |
|           | 10.97      | 11.00    | 11.04         | 11.08       | 11.11     | 11.15   | 11.18 | 25        |                                      | MAXIMUM RATINGS   |                    |
|           |            |          |               | 10%         |           |         |       | of Peak   | 43°C (±2°C)<br>- 0.30%6/°C           | Operational Temperature<br>Maximum System Volcage         | -40-+85            |
|           |            |          |               |             |           |         |       | of Voc    | - 0.2496/°C                          | Nax Series Fuse Rading                                    | 25 A               |
|           |            |          |               |             |           |         |       | ofis      | 0.04%/*C                             |   |                    |
|           | 312        | 308      | 31.2          | 316         | 319       | 324     | 328   |           |                                      |   |                    |
| 00        | 38.6       | 39.0     | 39.3          | 39.7        | 40.0      | 40.4    | 40.7  |           |                                      | PA COAGING CONFIGURAT                                     | ION                |
| A)        | 7.88       | 7.91     | 7.93          | 7.95        | 7.98      | 8.01    | 8.04  | nship W a | anany                                | Modules per box 36 pieces                                 |                    |
| •         | 45.5       | 470      | 47.5          | 47.8        | 482       | 487     | 401   |           |                                      | Modules per 40' concainer: 7                              | ©2pieces           |
|           | 0.70       | -0.0     |               | 0.70        |           |         |       | n         |                                      | Pallet dimensions (LxWx H                                 | : 1800 x 11        |
|           | 8.30       | 832      | 8.36          | 8.38        | 8.41      | 8.44    | 8.46  |           |                                      | Dollarma ol obr: 02 0 ka (1 022                           | IIN I              |





Vertex S+

430W

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MAXIMUM POWER OUTPUT

BACKSHEET MONOCRYSTALLINE MODULE

ISO 9001: Quality Management System ISO 14001: Environmental Management System ISO 14001: Environmental Management System ISO 14064: Greenhouse Gases Emissions Verification

IS045001: Occupational Health and Safety Management System



## 9.78KW SOLAR SYSTEM FOR:

David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151 Small in size, bigger on power

- S Up to 430W, 21.5% module efficiency with high density Interconnect technology
  - Reduce Installation cost with higher power bin and efficiency Boost performance in warm weather with low temperature coefficient and operating temperature

#### High Reliability

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0~+5W

POSITIVE POWER TOLERANCE

- Innovative non-destructive cutting
- for improved mechanical resistance and strength Excellent fire rating, weather resistance, salt spray, sand dust, ammonia performance which is fully applicable in coastal, high

#### Ultra-low Degradation, longer warranty, higher output

First-year degradation 1% and annual degradation at 0.4%

temperature, humidity area and harsh environment

Up to 25 years product warranty and 25 years power warranty

#### Universal solution for residential and C&I rooftops

- Easy for integration, designed for compatibility with existing mainstream inverters and diverse mounting systems
- Perfect size and low weight for handling and installation Most valuable solution on low load capacity rooftops (weight similar to backsheet version)
- Mechanical performance up to 6000 Pa positive load and 4000 Pa negative load

#### Trina Solar's Vertex Bifacial Backsheet Performance Warranty





Trinasolar

CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © 2023 Trima Solar Co., Ltd, All rights reserved. Specifications included in this datasheet are subject to char Version number: TSM\_NA\_EN\_2023\_A www.trinasolar.com



Reviewed and Approved Thomas W. Gillis, R.A. Pa. License No.405707

- © 495 Annual Drever Americation

x1290 mm Pallettwolght: 82 9 kg (1827 lb)





## ENPHASE.



# IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software





Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.

IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IO8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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Q8SP-DS-0002-01-EN-US-2022-03-17



Easy to install

· Lightweight and compact with

plug-n-play connectors

Power Line Communication

(PLC) between components

· Faster installation with simple

High productivity and reliability · Produce power even when the

· More than one million cumulative

· Optimized for the latest high-

powered PV modules

· Complies with the latest advanced grid support\*\*

range of grid profiles

requirements

meets UL 1741.

installations only.

· Remote automatic updates for the latest grid requirements

· Configurable to support a wide

Meets CA Rule 21 (UL 1741-SA)

\* Only when installed with IQ System Controller 2,

\*\* IQ8 and IQ8Plus supports split phase, 240V

Microgrid-forming

two-wire cabling

grid is down\*

enclosure

hours of testing · Class II double-insulated

## IQ8 and IQ8+ Microinverters

| INPUT DATA (DC)                                 |  | 108-60-2-05  | 108PLUS-72-2-US   |  |  |  |  |  |
|---|--|--|---|--|--|--|--|--|
| Commonly used module pairings <sup>1</sup>      | w  | 235 - 350  | 235 - 440   |  |  |  |  |  |
| Module compatibility                            |  | 60-cell/120 half-cell  | 60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144<br>half-cell |  |  |  |  |  |
| MPPT voltage range                              | v  | 27 - 37  | 29 - 45   |  |  |  |  |  |
| Operating range                                 | ٧  | 25 - 48  | 25 - 58   |  |  |  |  |  |
| Min/max start voltage                           | ٧  | 30 / 48  | 30 / 58   |  |  |  |  |  |
| Max input DC voltage                            | ٧  | 50   | 60  |  |  |  |  |  |
| Max DC current <sup>2</sup> [module lsc]        | A  | 15   |   |  |  |  |  |  |
| Overvoltage class DC port                       |  |  | 1   |  |  |  |  |  |
| DC port backfeed current                        | mA   |  | 0   |  |  |  |  |  |
| PV array configuration                          |  | 1x1 Ungrounded array; No additional DC side protection             | n required; AC side protection requires max 20A per branch circuit        |  |  |  |  |  |
| OUTPUT DATA LACI                                |  | IQ8-60-2-US  | IQ8PLU5-72-2-US   |  |  |  |  |  |
| Peak output power                               | VA   | 245  | 300   |  |  |  |  |  |
| Max continuous output power                     | VA   | 240  | 290   |  |  |  |  |  |
| Nominal (L-L) voltage/range <sup>3</sup>        | ٧  | 24   | 40 / 211 - 264  |  |  |  |  |  |
| Max continuous output current                   | A  | 1.0  | 1.21  |  |  |  |  |  |
| Nominal frequency                               | Hz   |  | 60  |  |  |  |  |  |
| Extended frequency range                        | Hz   | 50 - 68  |   |  |  |  |  |  |
| AC short circuit fault current over<br>3 cycles | Arms   |  | 2   |  |  |  |  |  |
| Max units per 20 A (L-L) branch circuit         | •  | 16   | 13  |  |  |  |  |  |
| Total harmonic distortion                       | xtion <5%  |  |   |  |  |  |  |  |
| Overvoltage class AC port                       | voltage class AC port III                              |  |   |  |  |  |  |  |
| AC port backfeed current                        | mA   |  | 30  |  |  |  |  |  |
| Power factor setting                            |  |  | 1.0   |  |  |  |  |  |
| Grid-tied power factor (adjustable)             |  | 0.85 lea   | ding - 0.85 lagging   |  |  |  |  |  |
| Peak efficiency                                 | *  | 97.5   | 97.6  |  |  |  |  |  |
| CEC weighted efficiency                         | *  | 97   | 97  |  |  |  |  |  |
| Night-time power consumption                    | mW   |  | 60  |  |  |  |  |  |
| MECHANICAL DATA                                 |  |  |   |  |  |  |  |  |
| Ambient temperature range                       |  | -40°C to +6  | 50°C (-40°F to +140°F)  |  |  |  |  |  |
| Relative humidity range                         |  | 4% to 1  | 00% (condensing)  |  |  |  |  |  |
| DC Connector type                               |  | MC4  |   |  |  |  |  |  |
| Dimensions (HxWxD)                              |  | 212 mm (8.3*) x 17   | 75 mm (6.9") × 30.2 mm (1.2")   |  |  |  |  |  |
| Weight  |  | 1.0  | 8 kg (2.38 lbs)   |  |  |  |  |  |
| Cooling   |  | Natural convection - no fans                                       |   |  |  |  |  |  |
| Approved for wet locations                      |  | Yes  |   |  |  |  |  |  |
| Pollution degree                                |  | PD3  |   |  |  |  |  |  |
| Enclosure                                       |  | Class II double-insulated, corrosion resistant polymeric enclosure |   |  |  |  |  |  |
| Environ. category / UV exposure rating          | n, category / UV exposure rating NEMA Type 6 / outdoor |  |   |  |  |  |  |  |
| COMPLIANCE                                      |  |  |   |  |  |  |  |  |
|   |  | CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547. FCC          | Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01            |  |  |  |  |  |
|   |  |  |   |  |  |  |  |  |

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

manufacturer's instructions

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## 9.78KW SOLAR SYSTEM FOR:

David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151

Reviewed and Approved Thomas W. Gillis, R.A. Pa. License No.405707

690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to

IQ8SP-DS-0002-01-EN-US-2022-03-17









## 9.78KW SOLAR SYSTEM FOR:

David Mustapha 6337 Woodbine Ave Philadelphia, PA 19151

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ELECTRICAL

E-5

LABELING

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![](_page_15_Picture_0.jpeg)

![](_page_16_Picture_0.jpeg)